

DIESEL ENGINE-GENERATOR SET

1500-XC6DT2

1500 ekW / 60 Hz / Standby
 1400 ekW / 60 Hz / Prime
 480 - 4160V



SYSTEM RATINGS

Standby

Voltage (L-L)	480V**	600V**	4160V
Phase	3	3	3
PF	0.8	0.8	0.8
Hz	60	60	60
kW	1500	1500	1500
kVA	1875	1875	1875
AMPS	2255	1804	260
skVA@30%			
Voltage Dip	3500	4800	3900
Generator Model*	742RSL4050	743RSS4290	743FSM4368
Temp Rise	130°C/27°C	125°C/40°C	130°C/27°C
Connection	4 BAR WYE	4 LEAD WYE	6 LEAD WYE


Prime

Voltage (L-L)	480V	600V	4160V
Phase	3	3	3
PF	0.8	0.8	0.8
Hz	60	60	60
kW	1400	1400	1400
kVA	1750	1750	1750
AMPS	2105	1684	243
skVA@30%			
Voltage Dip	3500	4800	3900
Generator Model*	742RSL4050	743RSS4290	743FSM4368
Temp Rise	105°C/40°C	105°C/40°C	105°C/40°C
Connection	12 LEAD HI WYE	4 LEAD WYE	6 LEAD WYE

* The Generator Model Number identified in the table is for standard C Series Configuration. Consult the factory for alternate configuration.

** UL2200 Offered

STANDARD FEATURES


- // EPA Tier 2 Certified
- // Engine-Generator Set Tested to ISO 8528-5 for Transient Response
- // UL2200, CSA Listing Offered
- // Accepts Rated Load in One Step Per NFPA 110
- // All engine-generator sets are prototype and factory tested
- // MTU Onsite Energy is a single source supplier
- // Global Product Support
- // 2 Year Standard Warranty
- // Custom Design for Any Application
- // 12V 4000 G43 Diesel Engine
 - 57.2 Liter Displacement
 - Common Rail Injection
 - 4-Cycle
- // Complete Range of Accessories
- // Permanent Magnet Generator (PMG)
 - Brushless, Rotating Field
 - 300% Short Circuit Capability
 - 2/3 Pitch Windings
- // Digital Control Panel(s)
 - UL Recognized,  us, NFPA 110
 - Complete System Metering
 - LCD Display
- // Cooling System
 - Integral Set-Mounted
 - Engine Driven Fan

STANDARD EQUIPMENT

// Engine

Air Cleaners	Brushless Alternator with Brushless Pilot Exciter
Oil Pump	4 Pole, Rotating Field
Full Flow Oil Filter	130°C Standby Temperature Rise
Jacket Water Pump	1 Bearing, Sealed
Inter Cooler Water Pump	Flexible Coupling
Thermostats	Full Amortisseur Windings
Exhaust Manifold - Dry	125% Rotor Balancing
Blower Fan & Fan Drive	3-Phase Voltage Sensing
Radiator - Unit Mounted	±.25% Voltage Regulation
Electric Starting Motor - 24V	100% of Rated Load - One Step
Governor - Electric Isochronous	3% Maximum Harmonic Content
Base - Structural Steel	
SAE Flywheel & Bell Housing	
Charging Alternator - 24V	
Battery Box & Cables	
Flexible Fuel Connectors	
Flexible Exhaust Connection	
EPA Certified Engine	

// Generator

NEMA MG1, IEEE and ANSI standards compliance for temperature rise and motor starting	
Sustained short circuit current of up to 300% of the rated current for up to 10 seconds	
Self-Ventilated and Drip-Proof	
Superior Voltage Waveform	
Digital, Solid State, Volts-per-Hertz Regulator	
No Load to Full Load Regulation	
	// Digital Control Panel(s)
	Digital Metering
	Engine Parameters
	Generator Protection Functions
	Engine Protection
	SAE J1939 Engine ECU Communications
	Windows-Based Software
	Multilingual Capability
	Remote Communications to our RDP-110 Remote Annunciator
	16 Programmable Contact Inputs
	7 Contact Outputs
	UL Recognized,  us, CE Approved
	Event Recording
	IP 54 Front Panel Rating with Integrated Gasket
	NFPA110 Level Compatible

APPLICATION DATA

// Engine

Manufacturer	MTU
Model	12V 4000 G43 (T1238A34)
Type	4-Cycle
Arrangement	12-V
Displacement: Cu In (lit)	3,491 (57.2)
Bore: in (cm)	6.69 (17)
Stroke: in (cm)	8.27 (21)
Compression Ratio	16.5:1
Rated RPM	1,800
Engine Governor	ADEC
Max Power: Standby: bhp (kWm)	2,328 (1,736)
Max Power: Prime: bhp (kWm)	2,038 (1,520)
Regulation	±.25%
Frequency	60 Hz
Air Cleaner	Dry

// Liquid Capacity (Lubrication)

Total Oil System: gal (lit)	68.7 (260)
Engine Jacket Water Capacity: gal (lit)	42.3 (160)
After Cooler Water Capacity: gal (lit)	10.6 (40)
System Coolant Capacity: gal (lit)	154 (583)

// Electrical

Electric Volts DC	24
Cold Cranking Amps Under 0°F (-17.8°C)	2,600

// Fuel System

Fuel Supply Connection Size	1" NPT
Fuel Return Connection Size	3/4" NPT
Maximum Fuel Lift: ft (m)	3 (1)
Recommended Fuel	Diesel #2
Total Fuel Flow: gal/hr (lit/hr)	190 (720)

// Fuel Consumption

	STANDBY	PRIME
At 100% of Power Rating: gal/hr (lit/hr)	111 (420)	98.2 (372)
At 75% of Power Rating: gal/hr (lit/hr)	85.3 (323)	75.4 (285)
At 50% of Power Rating: gal/hr (lit/hr)	59.6 (226)	52.9 (200)

// Cooling - Radiator System

	STANDBY	PRIME
Ambient Capacity of Radiator: °F (°C)	104 (40)	104 (40)
Max. Restriction of Cooling Air, Intake, and Discharge Side of Rad.: in. H ₂ O (kPa)	0.5 (0.12)	0.5 (0.12)
Water Pump Capacity: gpm (lit/min) After Cooler Pump	295 (1,117)	295 (1,117)
Capacity: gpm (lit/min)	154 (583)	154 (583)
Heat Rejection to Coolant: BTUM (kW)	37,875 (666)	33,098 (582)
Heat Rejection to After Cooler: BTUM (kW)	27,525 (484)	23,146 (407)
Heat Radiated to Ambient: BTUM (kW)	8,755 (154)	8,192 (144)

// Air Requirements

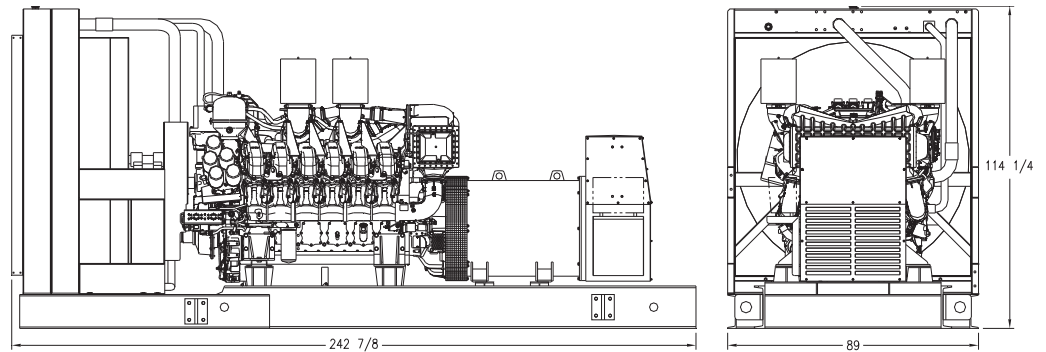
	STANDBY	PRIME
Aspirating: *SCFM (m ³ /min)	5,085 (144)	4,662 (132)
Air Flow Required for Rad. Cooled Unit: *SCFM (m ³ /min)	53,611 (1,518)	53,611 (1,518)
Air Flow Required for Heat Exchanger/Remote Rad. based on 25°F Rise: *SCFM (m ³ /min)	19,745 (563)	18,475 (526)

* Air density = 0.0739 lbm/ft³ (1.184 kg/m³)

// Exhaust System

	STANDBY	PRIME
Gas Temp. (Stack): °F (°C)	815 (435)	770 (410)
Gas Volume at Stack Temp: CFM (m ³ /min)	12,078 (342)	11,018 (312)
Maximum Allowable Back Pressure: in. H ₂ O (kPa)	34.1 (8.5)	34.1 (8.5)

WEIGHTS AND DIMENSIONS



Drawing above for illustration purposes only, based on standard open power 480 volt generator. Lengths may vary with other voltages. Do not use for installation design.

System	Dimensions (L x W x H)	Weight (less tank)
OPU	242.88 x 89 x 114.25 in (6,170 x 2,260 x 2,900 mm)	31,322 lb (14,207 kg)

Weights and dimensions are based on open power units and are estimates only. Consult the factory for accurate weights and dimensions for your specific generator set.

SOUND DATA

Unit Type	Standby Full Load	Standby No Load	Prime Full Load	Prime No Load
OPU w/Critical Grade Muffler (dBA)	102.5	96	101	96

Measurements for sound data are taken at 23 ft (7 m).

EMISSIONS DATA

NO _x + NMHC	CO	PM
C/F	C/F	C/F

All units are in g/hp-hr and are EPA D2 cycle values.

Emission levels of the engine may vary as a function of ambient temperature, barometric pressure, humidity, fuel type and quality, installation parameters, measuring instrumentation, etc. The data provided are laboratory results from one engine representing this rating. The data was obtained under controlled environmental conditions with calibrated instrumentation traceable to the United States National Bureau of Standards and in compliance with US EPA regulations found within 40 CFR Part 89. The weighted cycle value from each engine is guaranteed to be below the US EPA Standards at the US EPA defined conditions.

Materials and specifications subject to change without notice.

RATING DEFINITIONS AND CONDITIONS

- // Ambient capability factor at 984 ft (300 m). Consult your local MTU Onsite Energy Power Generation Distributor for other altitudes.
 - // Standby ratings apply to installations served by a reliable utility source. The standby rating is applicable to varying loads for the duration of a power outage. No overload capability for this rating. Ratings are in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271.
 - // Prime power ratings apply to installations where utility power is unavailable or unreliable. At varying load, the number of generator set operating hours is unlimited. A 10% overload capacity is available for one hour in twelve. Ratings are in accordance with ISO-8528/1, overload power in accordance with ISO-3046/1, BS 5514, AS 2789, and DIN 6271. For limited running time and base load ratings, consult the factory.
 - // Deration Factor:
 - Altitude:** 2% per 1,640 ft (500 m) above 3,281 ft (1,000 m)* at 77°F (25°C).
 - Temperature:** 1% per 9°F (5°C) over 113°F (45°C) at 328 ft (100 m).
- *Contact factory for deration above 6,562 ft (2,000 m).